

3-phase Hybrids-FAQ

Problems related to battery charging and discharging of SHxxRT and the guidance of troubleshooting

Applicable to: SHxxRT series

Battery charging and discharging problems can occur in residential energy storage inverters. There are mainly three cases: battery does not discharge, battery does not charge, and battery neither charges nor discharges.

For abnormal battery charging and discharging, the following troubleshooting work is required.

- 1. Check whether the air switch between the battery and the energy storage inverter is closed (it is recommended to use a multimeter to test the battery voltage on the inverter side. Because the battery voltage value displayed on iSolarCloud is obtained through communicating with the battery.
- 2. Use iSolarCloud curve analysis interface. Check the time period when abnormal battery charging and discharging occurs.

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ŵ		SH10RT(COM1-001_001_001 Day Week Month Year Custom < 2022-03-23 > 15 min >	
		Power DC AC Filter A	L
Q		kW DC	
1	Sungrow SH10RT	MPPT Current(A) MPPT Voltage(V)	L
ذ	Overview	8- AC	L.
25	Device Information	6- Phase A Current(A) Phase B Current(A)	L
	∆ Curve	Phase C Current(A) Phase A Voltage(V) Phase B Voltage(V)	L
ā	🛆 Fault	Phase C Voltage(V)	L.
Ū	Plant Configuration	Power Total DC Power(kW) 2022-03-23 00:00 2022-03-23 02:45 Total Active Power(kW) B:15 2022-03-23 11:00 2022-03-23 13:45 2022-03-23 16:30 2022-03-23 19:15 2022-03-23 22:00	
0	Advanced	Battery Charging Power(kW)	L.
()	🔀 Settings	Battery Discharging Power(KW	11
	Firmware Update	✓ Power(kW)	
	 Live Data 	Battery Charging Power Battery Discharging Power	R
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3. Check in the Advanced Settings, whether the Energy Management is set to Self-consumption Mode.

dvanced	l Settings							
ystem Para	ameters Protection Parameter	s Power Control	Energy Manageme	nt Parameters Battery Para	meters		Q Inverter Parameter Query	Task List
No.	Parameter Name	Latest Value Update Time:2021-12-2	9 16:38:46	Numerical Term	Degree of accuracy	Unit	Remarks	
1	Energy Management Mode	Self-Consumption		Please Select ^				
2	Charging Start Power	0		Please Select	0.01	kW	0~5	
3	Discharging Start Power	0		Self-Consumption	0.01	kW	0~5	
4	External EMS Heartbeat	0		Compulsory Mode External Energy Dispatch	1	S	1~1000	
				VPP FCAS Mode				
				MicroGrid System Mode				

4. Check in the Advanced Settings and Battery parameters if the minimum battery SOC is **not** set to 100%.

No. Parameter Name Latest Value Update Time:2021-12-29 16:38:46 Numerical Term Degree of accuracy Unit Remarks 1 SOC Upper Limit 100 0.1 % 50-100 2 SOC Lower Limit 0 0.1 % 0-50 3 Protection Value of Battery Average Overvoltage 0 0.1 V 0-1000
2 SOC Lower Limit 0 0.1 % 0-50
Protection Value of Battery
3 Protection Value of Battery Average Overvoltage 0 0.1 V 0~1000
4 Max. Charging Power 10.6 0.01 kW 0.01~10.6
5 Max. Discharging Power 10.6 0.01 kW 0.01~10.6
6 Battery Capacity(kWh) 0 0.01 kWh 0~600



5. Check in the Advanced Settings and Energy Management Parameters if the Inverter Discharge Start Power is **not** set to the nominal power of the inverter. The Discharge Start Power is the house load value at which the inverter will start to discharge the battery.

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- H	stem Parame		Power Control	Energy Managemer	nt Parameters Battery Par	ameters		Q Inverter Parameter Query	_	List
	No.	Parameter Name	Latest Value Update Time:2021-1	2-29 16:38:46	Numerical Term	Degree of accuracy	Unit	Remarks		
G	1	Energy Management Mode	Self-Consumption		Please Select V					
	2	Charging Start Power	0			0.01	kW	0~5		
60°	3	Discharging Start Power	0			0.01	kW	0~5		
	4	External EMS Heartbeat	0			1	S	1~1000		
ō										
2										
					Apply Settings					
G										1

6. Check, if the communication wiring from batteries and meter is connected properly or the meter is not calibrated, it will lead to abnormal charging and discharging.

COM (Meter, RS485, B	MS/CAN, DO)		
	Meter BMS/CAN DI/DRN A2 B2 H L D1/5 D3/ A1 B1 En_HEx.g02/6 D4/ RS485 Enable Enable	/7 R NO	
Label	Description		
Meter (A2, B2)	For Smart Energy Meter For the inverter daisy chain (Slave inverter)	
RS485 (A1, B1)	For the LG battery connection For the inverter daisy chain (Master inverte * For Italy: remote shutdown	er)	
BMS/CAN	For battery communication		
Enable	* For Li-on battery from LG		
DI/DRM	"AU"/"NZ": Demand response enabling de "IT": Interface protection system (SPI) "DE": Ripple Control Receiver (RCR), NS F		
DO	For home load, e.g. SG Ready Heat Pump For alarm warning, e.g. light indicator and/		
A2B2			
Meter cor	nmunication	Battery comr	munication



- 7. Check, if the battery does not discharge only at night, analyse the load power. When the load takes more than 150W from the power grid, the battery is allowed to discharge, otherwise the inverter will not discharge. This is to prevent that the inverter losses become comparable to the house load.
- 8. Check whether the parameter setting of inverter is correct. In particular Reserved Battery SOC for Off-Grid: When Backup Mode is enabled, this value can be set to indicate the allowable battery SOC in off-grid state. If this value is set to 100%, it means that the reserved battery SOC for off-grid is required to be 100%. Therefore, in the grid-connected state, the battery will not be charged and discharged in order to keep it at full level. In general, this value can be set to 20%.

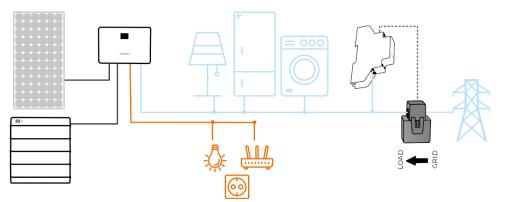
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Syste	em Param	eters Protection Pa	arameters Power Control Energy	y Management Parameters				Q Inverter	Parameter Query	Task List	: List
	No.	Parameter Name	Latest Value Update Time:2022-02-03 18:14:02	Numerical Term	Data Range (min.)	Data Range (max.)	Degree of accuracy	Unit	Remarks		
	1	Connecting Time			10	900	1	s			
	2	Reconnecting Time			0	3,600	1	s			
	3	Backup Mode	Enable	Enable \vee							
	3-1	Reserved Battery SOC for Off-Grid	27		0	100	1	%			
				A	pply Settings						
				_							1



9. Check whether the set battery discharge time is correct, as shown in Figure below. It includes setting of working day discharge time, setting of weekend discharge time, whether weekend discharge is enabled, and whether forced charging is enabled (for example, if it is found that discharge is not performed only on weekends, weekend discharge is set to be enabled). If the forced charge parameter is enabled, the battery will enter the forced charge state and cannot enter the discharge state.

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/stem Para	meters Protection F	Parameters Power Control Energ	y Management Parameters				Q Inverter P	arameter Query Task Li
No.	Parameter Name	Latest Value Update Time:2022-02-03 18:14:02	Numerical Term	Data Range (min.)	Data Range (max.)	Degree of accuracy	Unit	Remarks
1	Weekday Discharging Start Time 1	00:00	Select ~					
2	Weekday Discharging End Time 1	24:00	Select ~					
3	Weekday Discharging Start Time 2	00:00	Select ~					
4	Weekday Discharging End Time 2	24:00	Select ~					
5	Weekend Discharging	Enable	Please Select \lor					
6	Forced Charging	Disable	Please Select \vee					
7	DO Configuration		Please Select \vee					

10. Check the installation position of the electric meter and whether the data of the electric meter is correct. The change of the installation position of the meter or the abnormal value of the meter will lead to the abnormal measured load value. At this time, the battery can be charged, but cannot be discharged. The normal installation position of smart meter should be behind the load and in front of the power grid. If the data of the meter itself is abnormal, it can be solved by calibrating the meter.



For further information, please download the user manual <u>here.</u>



This manual is intended for professional technicians who are responsible for installation, operation, maintenance and troubleshooting of inverters, and users who need to check inverter parameters. The inverter must only be installed by professional technicians.

The professional technician is required to meet the following requirements:

- Know electronic, electrical wiring and mechanical expertise, and be familiar with electrical and mechanical schematics.
- Have received professional training related to the installation, commissioning and troubleshooting of electrical equipment.
- Be able to quickly respond to hazards or emergencies that occur during installation, commissioning and troubleshooting.
- Be familiar with local standards and relevant safety regulations of electrical systems.
- Read this manual thoroughly and understand the safety instructions related to operations.